



How do investors value cash flows vs. Earnings

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Research

Broader topic

- This research addresses the topic of Oil&gas company reported earnings (Financial reports), and the relevance of this information for investors

Specific topic

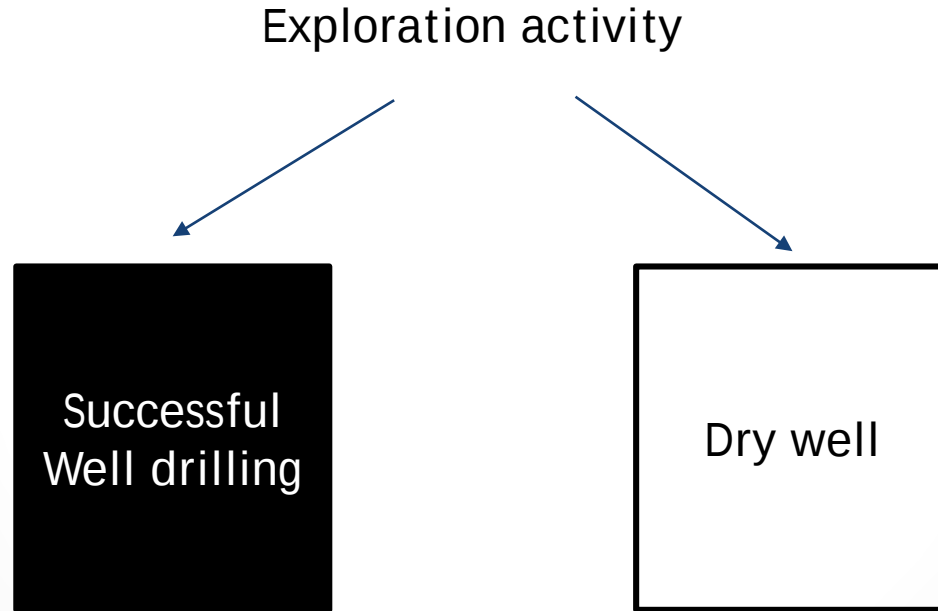
- Effect on value-relevance of competing methods for accounting for oil&gas exploration activities
 - Full cost versus Successful efforts



Background

- For more than 40 years, oil&gas companies have been able to choose between 2 competing methods for accounting for oil&gas exploration expenses
- A result of intense lobbying by oil&gas companies
- Full Cost Method
- Successful Efforts Method

Full cost vs. Successful efforts



Successful efforts

Only expenses incurred from successful wells are capitalized

Successful
Well drilling

Oil&gas Asset
(expensed over time)

Dry well

Expensed immediately
(reduces Earnings)

Full cost

All expenses incurred from successful wells are capitalized



Oil&gas Asset
(expensed over time)



Oil&gas Asset
(expensed over time)

Successful efforts vs. Full cost

The diagram consists of two columns. The left column has a solid black square at the top containing the text 'Successful Well drilling'. A blue arrow points down from this square to the text 'Volatile earnings', which is further followed by '(largest o&g companies)' in parentheses. The right column has a white square with a black border at the top containing the text 'Dry well'. A blue arrow points down from this square to the text 'Smoother earnings', which is further followed by '(smaller o&g cmpanies)' in parentheses. A decorative blue gear-like shape is on the far left edge of the slide.

Successful
Well drilling

↓

Volatile earnings

(largest o&g companies)

Dry well

↓

Smoother earnings

(smaller o&g cmpanies)



Issue

- Companies are allowed to choose between these two methods
- This choice affects earnings
- Two identical firms will report two separate earnings figures under the two methods
- Can confuse investors



Research question

- Hypothesis:
- Accounting method choice will confuse investors, who will have reduced confidence in accounting earnings
- Investors will rely more on non-accrual accounting numbers (i.e. cash flows instead of accounting earnings)



Previous research

- Previous research suggests a link between performance measures and valuation in the oil and gas sector (Boyer and Fillion (2007); Misund, Asche and Osmundsen (2008); Misund (2015); Asche, F. and B. Misund (2016); Misund (2016); Misund and Osmundsen (2015); Misund and Osmundsen (2017); Osmundsen et al. (2006); Osmundsen et al. (2007); Misund (2018)).
- This relationship can also be found in other sectors (Misund (2016b), Misund (2018b), Misund and Nygård, (2018)).

Theoretical model

- Ohlson (1995)
- $MV = f(BV, E, v)$
- MV: Market value of equity
- BV: Book value of equity
- E: Earnings
- V: 'Other information'

Empirical methodology

- Divide into two subsamples
 - Full cost (FC) firms
 - Successful efforts (SE) firms
- Run 2 models:
 - Earnings model
 - Cash flow model
- Determine best model using Vuong (1989) statistic

Empirical model (Earnings)

$$R_{it} = \beta_0 + \beta_1 \frac{E_{it}}{MVE_{it-1}} + \beta_2 \frac{\Delta E_{it}}{MVE_{it-1}} + \beta_3 \frac{\Delta NPV_{it}}{MVE_{it-1}} + \beta_4 MRP_t + \beta_5 SMB_t + \beta_6 HML_t + \beta_7 MOM_t + \beta_8 \Delta OP_t + \beta_9 \Delta GP_t + \theta FE_i + \pi FE_t + \varepsilon_{it}^3$$

Variables:

- R = returns
- NPV = net present value of oil&gas reserves (=‘other information’),
- MRP/SMB/HML/MOM = Fama-French-Carhart risk factors,
- OP = Oil price, GP = gas price,
- FE = fixed effects

Empirical model (Cash flow)

$$\begin{aligned} R_{it} &= \beta_0 + \beta_1 \frac{CF_{it}}{MVE_{it-1}} + \beta_2 \frac{\Delta CF_{it}}{MVE_{it-1}} + \beta_3 \frac{\Delta NPV_{it}}{MVE_{it-1}} + \beta_4 MRP_t + \beta_5 SMB_t \\ &+ \beta_6 HML_t + \beta_7 MOM_t + \beta_8 \Delta OP_t + \beta_9 \Delta GP_t + \boldsymbol{\theta} \mathbf{FE}_i + \boldsymbol{\pi} \mathbf{FE}_t + \varepsilon_{it}^4 \end{aligned}$$

Variables:

- R = returns
- NPV = net present value of oil&gas reserves (=‘other information’),
- MRP/SMB/HML/MOM = Fama-French-Carhart risk factors,
- OP = Oil price, GP = gas price,
- FE = fixed effects

Results

Earnings not significant
Neither for full cost nor successful efforts firms

	Earnings model for Full Cost companies	Earnings model for Successful Efforts companies	Cash flow model for Full Cost companies	Cash flow model for Successful Efforts companies
E	-0.060 (0.418)	0.184 (0.190)		
ΔE	0.013 (0.519)	0.124 (0.293)		
CF			0.638 (<0.001)	1.218 (<0.001)
ΔCF			0.084 (0.154)	-0.572 (0.034)
ΔNPV	0.020 (0.188)	0.057 (0.030)	0.011 (0.193)	0.060 (0.008)
MRP	0.687 (<0.001)	0.680 (<0.001)	0.775 (<0.001)	0.773 (<0.001)
SMB	1.475 (<0.001)	1.011 (<0.001)	1.545 (<0.001)	1.002 (<0.001)
HML	0.803 (0.022)	0.266 (0.306)	0.298 (0.358)	0.059 (0.802)
MOM	-0.110 (0.609)	0.029 (0.857)	-0.044 (0.840)	0.224 (0.078)
ΔOP	0.449 (<0.001)	0.398 (<0.001)	0.527 (<0.001)	0.380 (<0.001)
ΔGP	0.393 (<0.001)	0.124 (<0.001)	0.287 (<0.001)	0.095 (0.011)
R ² -adj (within)	0.190	0.148	0.245	0.226
F-statistic	44.192 (<0.001)	37.264 (<0.001)	61.808 (<0.001)	63.852 (<0.001)
Vuong test (z-statistic)			-2.425 (<0.001)	-1.629 (0.052)

Earnings not significant
Neither for full cost nor successful efforts firms

Vuong (1989) statistic confirm result



Conclusion

- Stronger association between cash flow and market values than between earnings and market values
- Can conclude that Cash flows are more value relevant
- Result independent of accounting method

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